STATE OF NEW HAMPSHIRE

Intra-Department Communication

DATE: July 21, 2014 AT (OFFICE): NHPUC

FROM:

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Barbara Bernstein 20 Sustainable Energy Analyst

NHPUC 22JUL'14AM8:51

SUBJECT:New Hampshire Electric Cooperative, Inc., Applications for Certification
of System Expansions of REC Eligible Facilities:
DE 09-218 Kim FraseDE 12-288 David P. Downs

DE 10-103	Brian M. Morgan	
DE 10-234	Pat Russell	
DE 10-291	Steven Olafsen	
DE 10-332	Ellen Rancourt	•
DE 10-333	Christopher Williams	
DE 11-172	David V. Scerra	
DE 11-205	Melanie Ratcliffe	•
DE 11-244	James Buckland	•
DE 12-228	Adam Hildebrand	

DE 12-336 Herbert W. Sallet DE 13-013 Eckhard Straeter DE 13-014 Nathan Mulherin DE 13-062 John David Carmody DE 13-208 Dan Lake Carol A. Sullivan DE 13-287 DE 13-331 Bill Morse DE 13-332 David Tofts

- TO: Chairman Amy L. Ignatius Commissioner Robert R. Scott Commissioner Martin P. Honigberg Debra A. Howland, Executive Director and Secretary
- CC: Jack K. Ruderman, Director of the Sustainable Energy Division David K. Wiesner, Staff Attorney

Summary

On June 16, 2014, the Commission received applications filed by the New Hampshire Electric Cooperative, Inc. (NHEC) requesting Class II eligibility for NHEC member photovoltaic (PV) array expansions¹ and inclusion in the NHEC aggregation². The applicants include: Kim Frase (Frase); Brian M. Morgan (Morgan); Pat Russell (Russell); Steven Olafsen (Olafsen); Ellen Rancourt (Rancourt); Christopher Williams (Williams); David V. Scerra (Scerra); Melanie Ratcliffe (Ratcliffe); James Buckland (Buckland); Adam Hildebrand (Hildebrand); David P. Downs (Downs); Herbert W. Sallet (Sallet); Eckhard Straeter

¹ Pursuant to RSA 362-F, New Hampshire's Electric Renewable Portfolio Standard law, Class II eligibility requires a facility to produce electricity from solar technologies that began operation after January 1, 2006 (RSA 362-F:4, II).

 $^{^{2}}$ The Commission granted NHEC Independent Monitor status on May 12, 2009 (DE 09-006). On April 9, 2010, the Commission granted NHEC the authority to aggregate customer-sited sources pursuant to Puc 2506 (DE 10-060).

(Straeter); Nathan Mulherin (Mulherin); John David Carmody (Carmody); Dan Lake (Lake); Carol A. Sullivan (Sullivan); Bill Morse (Morse); and David Tofts (Tofts). ر ع

The Commission, in a non-adjudicative process, is required to issue a determination of whether a facility meets a particular classification within 45 days of receipt of a completed application. The above-named customer-sited PV facilities were previously approved for operation by NHEC and have since expanded the size of their PV facilities. The above-listed facilities all meet the Class II eligibility requirements under RSA 362-F:4, II. Based on review of the applications, Staff recommends that the Commission certify the system expansions for the above-listed facilities as eligible for Class II RECs to be included as part of the NHEC aggregation, effective as of the respective dates listed in Attachment I hereto.

Overview

Details for the facilities are listed in Attachment I hereto. The NEPOOL-GIS facility code for all facilities included in the NHEC aggregation is NON 32900. These facilities are customer-sited sources and therefore:

- The ISO New England asset identification number is not applicable;
- The output is not recorded in the ISO New England Market Settlement System; and,
- The output must be monitored and verified by an independent monitor (Puc 2505.09).

In addition to reporting each source's output to the Commission, NHEC will include the total output of these facilities when it reports the total output of all of its Class II eligible facilities, under the name *NHEC Class II Aggregation*, to the NEPOOL Generation Information System.

As the local distribution utility, NHEC provided copies of the approved interconnection agreements for these expanded facilities. In addition, signed attestations approving the installation, operation and conformance with any applicable building codes were provided for each facility.

Recommendation

Staff has reviewed NHEC's applications for the expanded photovoltaic arrays located at the above-named facilities and can affirm that all are complete pursuant to Puc 2505.08. Staff recommends that the Commission certify the Frase, Morgan, Russell, Olafsen, Rancourt, Williams, Scerra, Ratcliffe, Buckland, Hildebrand, Downs, Sallet, Straeter, Mulherin, Carmody, Lake, Sullivan, Morse, and Tofts expanded PV arrays as Class II REC eligible facilities to be included as part of the NHEC aggregation, effective as of the respective dates listed in Attachment I hereto.

						Original		New		Effecti
	NH PUC					Nameplate	Nameplate	Nameplate		Date
	Certification		Facility	Equipment	Installing	capacity	addition	Capacity	Date of	Prod
Docket #	Number	Name	Location	Vendor	Electrician	MW	MW	MW	addition	REC
DE 09-218	NH-11-09-053	Kim Frase	S. Tamworth	Frase Electric	Kim Frase	0.0049	0.00432	0.00922	6/9/2012	6/9
DE 10-103	NH-II-10-048	Brian Morgan	Moultonboro	Frase Electric	Kim Frase	0.00473	0.00129	0.00602	10/10/2010	3/15
DE 10-234	NH-11-10-105	Pat Russell	Ctr. Sandwich	Frase Electric	Kim Frase	0.0048	0.00242	0.00722	5/5/2011	3/13
		Steven								
DE 10-291	NH-11-10-114	Olafsen Ellen	Ctr. Sandwich	Frase Electric	Kim Frase	0.00462	0.00231	0.00693	6/5/2011	3/29
	NH-11-11-001	Rancourt	Madison	Frase Electric	Kim Frase	0.0046	0.00046	0.00506	6/6/2011	6/6
		Christopher								
DE 10-333 DE 11-172		Williams David Scerra	Ctr. Harbor	Frase Electric Frase Electric		0.0046		0.0069	6/18/2011	6/18
06 11-1/2	NH-II-11-026	Melanie	Campton	Frase Electric	Kim Frase	0.00414	0.00414	0.00828	2/15/2012	2/1
DE 11-205	NH-II-11-031	Ratcliffe	Tuftonboro	Frase Electric	Kim Frase	0.00658	0.003416	0.009996	4/17/2013	4/13
DE 11-244 NH-	NH-11-11-040	James Buckland	Holderness	Frase Electric	Kim Frase	0.0048	0.00192	0.00672	2/10/2012	2/1
		Adam		······						
DE 12-228	NH-11-12-042	Hildebrand	Ctr. Harbor	Frase Electric	Kim Frase	0.00459	0.000255	0.004845	7/13/2012	7/1
	NH-11-12-072	David Downs	Madison	Frase Electric	Kim Frase	0.00495	0.0036	0.00855	10/19/2012	10/1
		Herbert								
DE 12-336	NH-II-12-086	Sallett	N. Sandwich	Frase Electric	Kim Frase	0.0049	0.00245	0.00735	1/11/2013	1/1:
DE 13-013	NH-11-13-014	Eckhard Straeter	Lempster	Krannich Solar	John M. Lin	0.0049	0.011	0.0159	4/8/2013	4/8
		Nathan								
	NH-11-13-015	Mulherin	Rumney	Frase Electric		0.0049	0.00052	0.00542	1/3/2013	1/3
				ReVision	William		ĺ			,
DE 13-062	NH-II-13-029	John Carmody	Epping	Energy	Levay	0.0049	0.00245	0.00735	1/16/2013	1/1
DE 13-208	NH-11-13-070	Dan Lake	Mirror Lake	ReVision Energy	William Levay	0.00546	0.00052	0.00598	6/5/2013	6/!
		Carol				0.00040	0.00052	0.000000	0, 0, 2010	
DE 13-287	NH-11-13-109		Ctr. Harbor	Frase Electric		0.00795	0.003975	0.011925	11/20/2013	12/20
				ReVision	William					
	NH-II-13-122 NH-II-13-123		Danville Meredith	Energy Frase Electric	Levay	0.00612	0.00612	0.01224	11/27/2013 12/2/2013	11/2
						0.008829	0.0093	0.018129		12/2

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Pursuant to N.H. Admin Rule Puc 203.11 (a) (1): Serve an electronic copy on each person identified on the service list.

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Docket #: 12-336-1 Printed: July 21, 2014

FILING INSTRUCTIONS:

a) Pursuant to N.H. Admin Rule Puc 203.02 (a), with the exception of Discovery, file 7 copies, as well as an electronic copy, of all documents including cover letter with: DEBRA A HOWLAND

EXEC DIRECTOR NHPUC 21 S. FRUIT ST, SUITE 10 CONCORD NH 03301-2429

- b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.
- c) Serve a written copy on each person on the service list not able to receive electronic mail.